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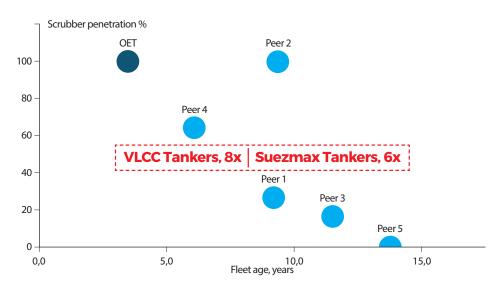
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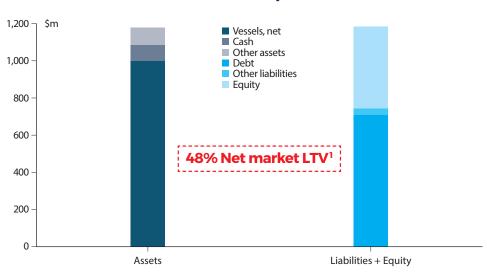
### **OET at a Glance**

### Okeanis Eco Tankers is the only listed pure ECO and scrubber fitted crude tanker platform

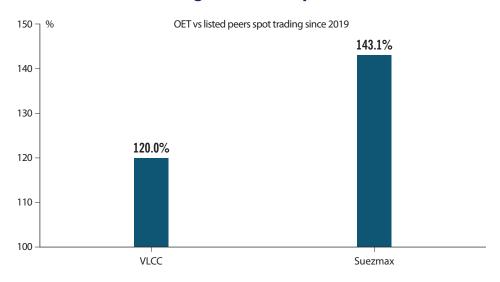
#### State of the art asset base



#### **Robust and clean capital structure**



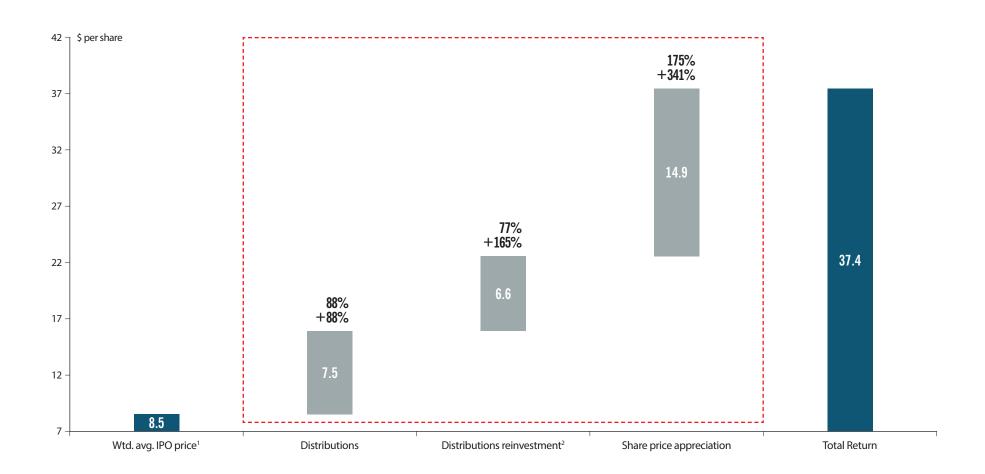
#### **Astounding commercial performance**



### Unparalleled shareholder value creation on absolute and relative terms<sup>2</sup>



### OET Has Delivered 341% Total Shareholder Return<sup>1,2</sup> Since IPO in July 2018



# **Q2 Financial Highlights**

### OET reports record commercial and financial results for third consecutive quarter

		Q2 2023	Q2 2022	H1 2023	H1 2022	YoY (%)
	VLCC Daily TCE <sup>1</sup>	\$71,600	\$22,200	\$72,100	\$23,100	212%
COMMERCIAL PERFORMANCE USD per day	Suezmax Daily TCE <sup>1</sup>	\$72,600	\$39,300	\$70,500	\$32,400	118%
	Fleetwide Daily TCE <sup>1</sup>	\$72,000	\$29,900	\$71,400	\$27,500	160%
ODD per day	Fleetwide Daily Opex <sup>2</sup>	\$8,929	\$8,650	\$8,907	\$8,340	7%
	Timecharter Coverage	26%	51%	27%	46%	(41%)
	Income TCE Revenue	\$91.2	\$36.0	\$179.7	\$62.5	186%
INCOME	Statement Adjusted EBITDA <sup>3</sup>	\$77.4	\$24.7	\$151.8	\$40.9	271%
<b>STATEMENT</b> USDm exc. EPS	Adjusted Profit	\$53.0	\$8.5	\$104.4	\$10.5	845%
	Adjusted EPS	\$1.65	\$0.26	\$3.24	\$0.32	913%
	Total Interest Bearing Debt			\$714.1	\$763.1	(6%)
	Total Cash <sup>4</sup>			\$86.1	\$72.4	19%
BALANCE SHEET	Total Assets			\$1,180.2	\$1,167.5	1%
USDm	Total Equity			\$435.0	\$374.5	16%
	Leverage			59%	65%	(9%)

Notes
• <b>\$72,000pd</b> fleetwide TCE
• <b>\$77.4m</b> adj. EBITDA³
• <b>\$1.65</b> adj. EPS
• <b>\$1.5</b> ps for 2Q23 -> <b>~24%</b> yield p.a.
• <b>\$4.95</b> ps cumulative distributions since 2Q22
• <b>\$86.1m</b> liquidity <sup>4</sup>
• <b>59%</b> book leverage

NOTES: 1. TCE revenue over operating days (calendar days less off-hire days)

<sup>2.</sup> Including management fees

<sup>3.</sup> EBITDA adjusted for derivatives and FX.

<sup>4.</sup> Including restricted cash.

<sup>5.</sup> Q2 2023 annualized distribution over current share price.

# Q2 2023 Commercial Performance and Q3 2023 Guidance

#### **Q2 2023 Commercial Performance**

	VLCC			SUEZMAX			FLEETWIDE		
	Days	% of Total	TCE	Days	% of Total	TCE	Days	% of Total	TCE
Timecharter	83	12%	\$47,400	241	44%	\$38,000	324	26%	\$40,400
Spot	637	88%	\$74,800	305	56%	\$99,900	942	74%	\$82,900
Total	720	100%	\$71,600	546	100%	\$72,600	1,266	100%	\$72,000
Calendar	728			546			1,274		
Operating <sup>1</sup>	720			546			1,266		
Utilization	99%			100%			99%		

#### Q3 2023 Guidance

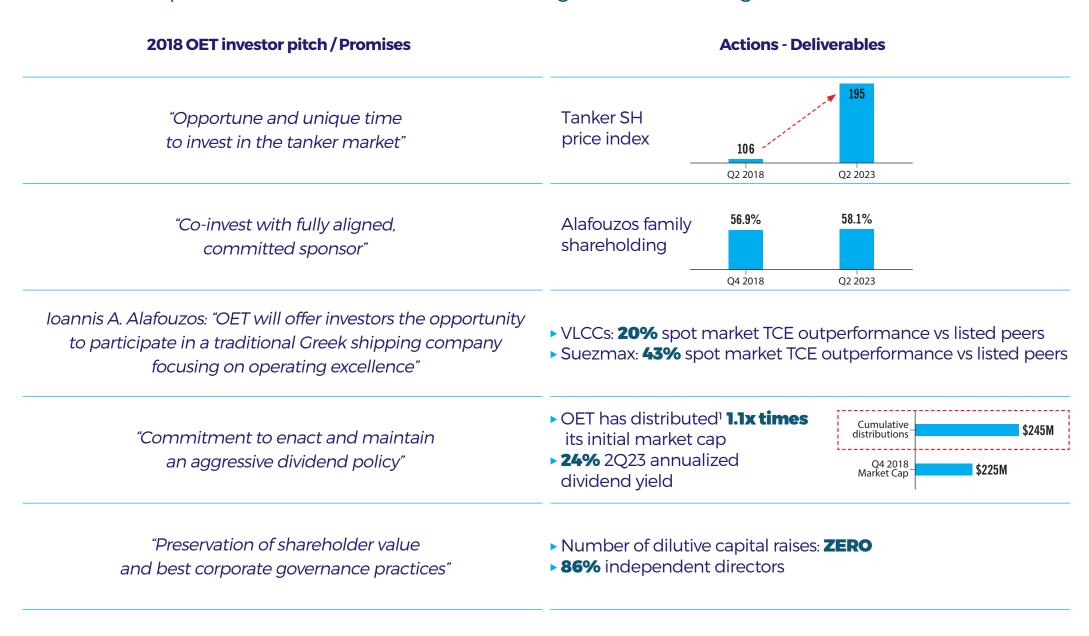
	VLCC				SUEZMAX		FLEETWIDE		
	Days	% of Total	TCE	Days	% of Total	TCE	Days	% of Total	TCE
Timecharter	_	_	_	184	38%	\$28,900	184	15%	\$28,900
Spot-fixed	559	76%	\$65,800	195	40%	\$55,600	754	62%	\$63,200
Spot-unfixed	177	24%	_	110	22%	_	287	23%	_
Total	736	100%		489	100%		1,225	100%	
Calendar	736			552			1,288		
Operating <sup>1</sup>	736			489			1,225		
Utilization	100%			89%			95%		

Reflect open days which have not been booked so far. Recognizing revenue (or costs) within the quarter for the unfixed days will depend on loading (or not) of the next voyage within the quarter, according to IFRS adjustments for the calculation of TCE.

<sup>3.</sup> Data as of latest publicly disclosed information on 11 August 2023.

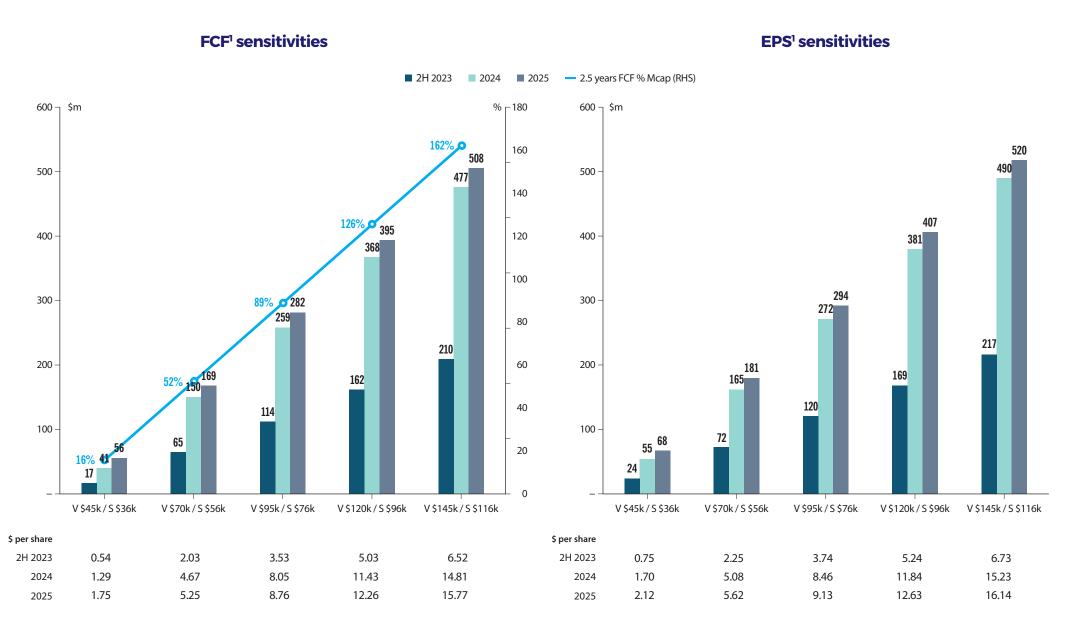
## **Delivering on our 2018 IPO Promises**

We are proud to reflect on the investor meetings we made during our 2018 IPO road-show



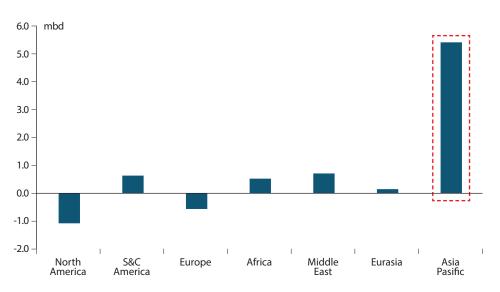
# **Strong Operating Leverage**

OET can pay back its market again over the next 2.5 years

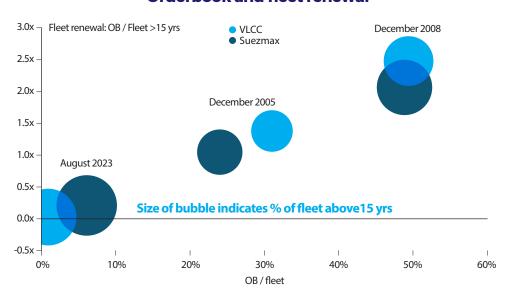


### **Extraordinary Market Fundamentals**

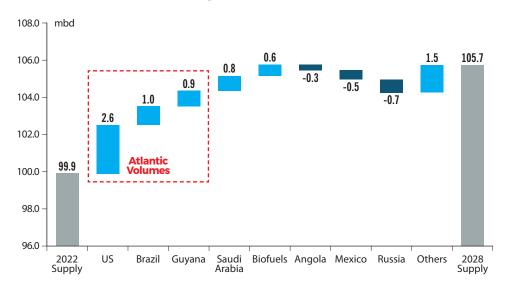
### Firm Oil Demand Growth Mainly Driven by Asia...



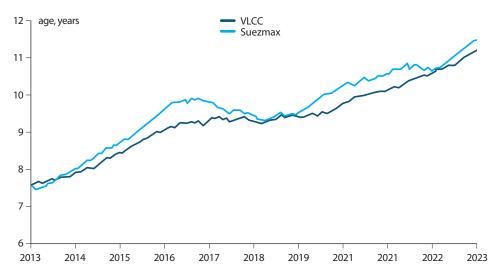
#### Orderbook and fleet renewal



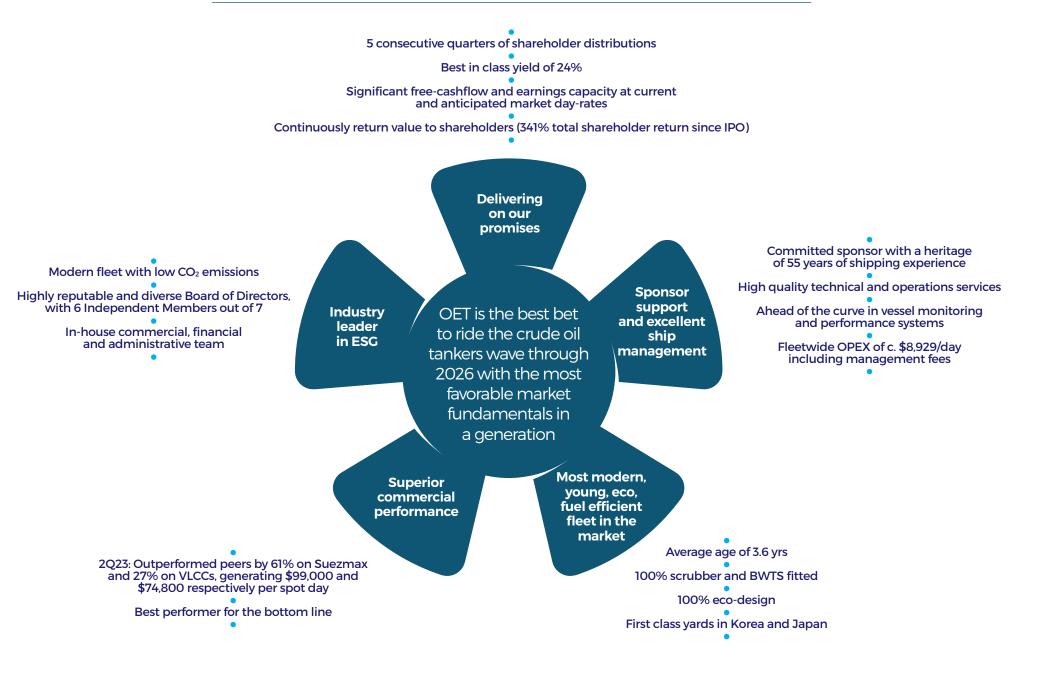
# ... While Crude Oil Supply Growth Expected from Non OPEC Latin America Boosting Further Tonne Mile Demand to 2028



#### Elevated average fleet age for the VLCC and Suezmax segments



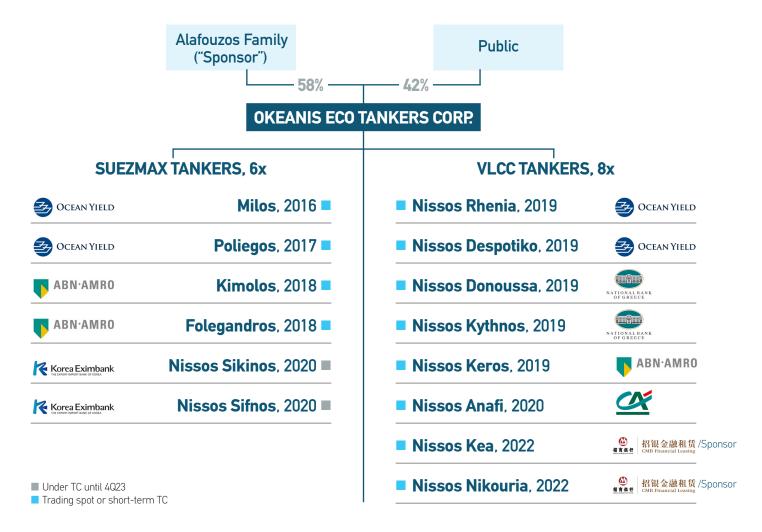
## **Best in Class Investment Opportunity**



# APPENDIX



### Corporate, Debt and Employment Structure



- Successfully refinanced Suezmax vessels Kimolos and Folegandros and VLCC vessel Nissos Keros with accretive terms, including
  pricing at SOFR plus 190 bps, and extended maturity to 2028.
- Exercised the first purchase option on expensive lease financing relating to Suezmax vessel Milos, to be replaced with considerably improved terms.
- The transaction is expected to close in February 2024, with the Poliegos anticipated to follow shortly for a closing also in the 1st half of 2024.

### **Current Fleet List**

# Very attractive mix of crude tanker vessels built at **first class yards** with super eco design & scrubber fitted

No.	Vessel Name	Asset Type	Asset Size	Built	Age	Yard	Ownership	Scrubber	Eco Design
1	Milos	Suezmax	157,539	2016	7	Sungdong 🕵	100%	Yes	Yes
2	Poliegos	Suezmax	157,539	2017	6	Sungdong 👀	100%	Yes	Yes
3	Nissos Sikinos	Suezmax	157,447	2020	3	HSHI 💨	100%	Yes	Yes
4	Nissos Sifnos	Suezmax	157,447	2020	3	HSHI 👀	100%	Yes	Yes
5	Kimolos	Suezmax	159,159	2018	5	JMU •	100%	Yes	Yes
6	Folegandros	Suezmax	159,221	2018	5	JMU •	100%	Yes	Yes
7	Nissos Rhenia	VLCC	318,744	2019	4	HHI (Ulsan) 👀	100%	Yes	Yes
8	Nissos Despotiko	VLCC	318,744	2019	4	HHI (Ulsan) 👀	100%	Yes	Yes
9	Nissos Donoussa	VLCC	318,953	2019	4	HHI (Ulsan) 👀	100%	Yes	Yes
10	Nissos Kythnos	VLCC	318,953	2019	4	HHI (Ulsan) 👀	100%	Yes	Yes
11	Nissos Keros	VLCC	318,953	2019	4	HHI (Ulsan) 👀	100%	Yes	Yes
12	Nissos Anafi	VLCC	318,953	2020	3	HHI (Ulsan) 👀	100%	Yes	Yes
13	Nissos Kea	VLCC	300,323	2022	1	HHI (Ulsan) 👀	100%	Yes	Yes
14	Nissos Nikouria	VLCC	300,323	2022	1	HHI (Ulsan) 👀	100%	Yes	Yes
	Aggregate		3,462,298		<b>4</b> <sup>1</sup>				



